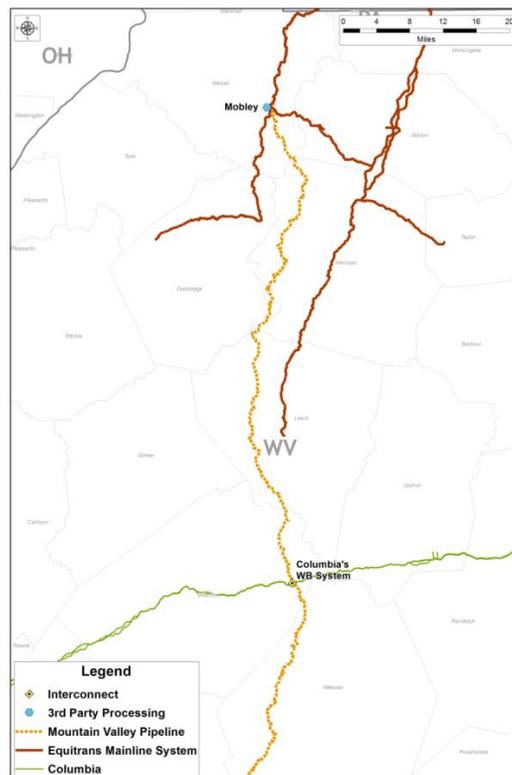




Interim Period Non-Binding Open Season

September 17, 2015

Mountain Valley Pipeline, LLC (Mountain Valley) is pleased to announce the commencement of an Interim Period Non-Binding Open Season to provide interim service to the Columbia Gas Transmission WB (Columbia WB) system through a new delivery interconnect on its proposed Mountain Valley Pipeline (MVP) interstate natural gas pipeline project. The MVP project is currently pending regulatory approval; and as proposed, it is expected to transport natural gas from the Mobley area in northern West Virginia to interconnections with other natural gas pipeline systems, including the Columbia WB system in central West Virginia and ultimately Transcontinental Gas Pipeline Company Zone 5 (Transco) Station 165 in southwestern Virginia, which has an expected in-service during late 2018. Mountain Valley expects an early in-service for the segment of MVP that will deliver gas to Columbia's WB system; therefore, this Interim Open Season is intended to offer interim services on that segment before the remaining segment(s) of MVP are placed in-service. When fully constructed, the MVP project will provide timely, cost-effective access to the growing demand for natural gas in the Appalachian and Mid- and South- Atlantic markets for use by local distribution companies (LDCs), industrial users, and power generation facilities. The infrastructure design of the MVP project is expected to benefit these regions by bringing natural gas supplies from the prolific Marcellus and Utica shale regions to provide increased supply diversity and improve supply reliability to these markets, while supporting the growing demand for clean-burning natural gas. This Interim Open Season begins September 17, 2015 and ends October 1, 2015.



Project Overview

The MVP project is designed to receive local production and interstate natural gas supplies from various sources, including existing Equitrans transmission systems located in south central West Virginia and southwestern Pennsylvania, and to deliver up to 1,000,000 Dth per day to Columbia's WB system; and ultimately up to 2,000,000 Dth per day to Transco's Zone 5 Station 165 when fully constructed. Mountain Valley estimates an early in-service date for deliveries to Columbia's WB system commencing in the fourth quarter of 2017. The MVP is fully subscribed from the Mobley area to Transco's Zone 5 Station 165; therefore, the objective of this Interim Open Season is to provide all market participants, whether producers, marketers, industrials, or LDCs, the opportunity to subscribe for capacity on the MVP for delivery to Columbia's WB system during the interim period of the MVP project prior to full in-service. This interim service is limited to the period prior to the time the MVP project is fully placed in-service for firm capacity to the Transco Zone 5 Station 165 interconnect, which is currently projected to be during the fourth quarter 2018, subject to regulatory approval and construction of the facilities necessary to transport volumes from the Mobley area to the interconnection with Columbia's WB system. Mountain Valley makes no warranties or representations as to the definite availability of this interim period service.

Applicable Rates

Recourse rates will be established based on costs as the MVP project advances. Shippers may choose to pay the recourse rate for service or alternately may propose a discounted or negotiated rate for such service based on current market conditions. The anticipated negotiated rate range is \$0.20 – \$0.25 per Dth for receipts at Equitrans in Mobley, West Virginia with deliveries to Columbia's WB system. Final recourse rates will be determined based on the facilities required to satisfy the firm service requests from shippers who have executed a Precedent Agreement. Mountain Valley will consider all proposals on a non-discriminatory basis. Shippers will also pay any required fuel charges.

Receipt Points

Eligible firm receipt points will include the currently proposed interconnections in the Mobley area and may include pipeline interconnects with proposed pipeline receipt laterals. Mountain Valley will consider additional receipt points based on shipper interest; however, Mountain Valley reserves the right to reject any such request at its sole discretion, which is not to be exercised in an unduly, discriminatory manner.

Delivery Points

The expected delivery point is a new interconnect with Columbia's WB system in Braxton County, West Virginia.

Term

Conforming requests for capacity during this Interim Open Season are limited to the interim period of the MVP project.

Open Season Timing and Procedures

Mountain Valley is conducting this Interim Open Season for proposed interim firm capacity on the MVP project commencing September 17, 2015, and extending to 5:00 p.m. (ET) October 1, 2015. Prospective customers must submit a completed Service Request Form, which must be received by 5:00 p.m. (ET) on October 1, 2015.

The completed Service Request Form can be mailed, faxed or e-mailed to:

Commercial Operations
Mountain Valley Pipeline, LLC
625 Liberty Avenue
Suite 1700
Pittsburgh, PA 15222-3111

Fax: 412-395-7047

Email: tweithman@eqt.com

Contracting for Service

Mountain Valley will evaluate the valid requests for service as set forth in the Service Request Form. Mountain Valley will then contact prospective customers to discuss the rates and terms on which service will be provided so that Precedent Agreements can be executed and timely regulatory filings can be made.

Mountain Valley' Commercial Contact

Interested parties may contact Tim Weithman at 281-245-7510, tweithman@eqt.com to discuss the MVP project, ask questions, or seek additional information.

Additional information relevant to considering a bid in this Interim Open Season, including notification of updated or new information that may be provided to a prospective shipper via direct inquiry, will be available via www.mountainvalleypipeline.info

Limitations and Reservations

Mountain Valley will consider non-conforming bids; however, reserves all rights to reject, at its sole discretion, any individual non-conforming bid provided such discretion is not exercised in an unduly, discriminatory manner.

At its sole discretion, Mountain Valley may provide periodic updates to this Interim Open Season announcement via www.mountainvalleypipeline.info Mountain Valley reserves the right to continue to market the MVP to other shippers beyond the close of this Interim Open Season to the extent capacity remains available or can be developed on commercial and economic terms acceptable to Mountain Valley.

In the event that valid service requests exceed available expected capacity and cannot be accommodated by changes in the MVP's project scope or design, Mountain Valley reserves the right to pro-rate capacity among prospective interim period service customers on the MVP project.

Mountain Valley reserves the right, at its sole discretion, to discontinue or modify the terms of this Interim Open Season and/or the MVP with respect to interim period service. Mountain Valley also reserves the right to deny any and all service requests that do not satisfy the requirements set forth in this Interim Open Season, or that are incomplete, contain additional or

modified terms or are otherwise non-conforming, or are requested by a prospective customer that is unable to meet Mountain Valley's credit requirements.

Final rates for service will be determined upon the conclusion of the Open Season and are dependent on the scope and type of facilities required to satisfy the firm service requests of customers who are awarded capacity.

About Mountain Valley Pipeline

The Mountain Valley Pipeline (MVP) is a proposed underground, interstate natural gas pipeline system that spans approximately 300 miles from northwestern West Virginia to southern Virginia. Subject to approval and regulatory oversight by the Federal Energy Regulatory Commission, the MVP will be constructed and owned by Mountain Valley Pipeline, LLC – a joint venture of EQT Midstream Partners, LP; NextEra US Gas Assets, LLC; WGL Midstream; and Vega Midstream MVP LLC. The MVP was designed to transport clean-burning natural gas from the prolific Marcellus and Utica shale regions to the growing demand markets in the Mid-Atlantic and Southeast areas of the United States. Targeting an in-service of late 2018, EQT Midstream Partners, majority interest owner, will operate the pipeline. From planning and development, to construction and in-service operation – MVP is dedicated to the safety of its communities, employees, and contractors; and to the preservation and protection of the environment.

Visit www.mountainvalleypipeline.info



**Mountain Valley Pipeline
Service Request Form**

Due 5:00 p.m. (ET) on October 1, 2015

Mountain Valley Pipeline LLC
625 Liberty Avenue
Suite 1700
Pittsburgh, PA 15222-3111
Facsimile: 412.395.7047
E-mail: tweithman@eqt.com

Requestor Identification:

Company Name: _____

Address: _____

Contact Name: _____

Phone Number: _____ Email: _____

Contract Term: _____

Maximum Daily Quantity (Dth / Day): _____

MDQ (Dth / Day)	Receipt Point	GPS Coordinates (If New Point)
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Mountain Valley Pipeline Service Request Form - *continued*

MDQ (Dth / Day) Delivery Point Interstate Pipeline
_____ WB System Columbia Gas Transmission

Proposed Rate (please check one):

Proposed tariff recourse rate (TBD): _____

Negotiated Rate(\$[] - \$[] per Dth): _____

If Negotiated Rate:

\$_____per Dth (100% Load Factor Rate)

(Please Initial): _____

Mountain Valley reserves the right, at its sole discretion, to not proceed with the Mountain Valley Pipeline Project. Mountain Valley also reserve the right to not accept any and all service requests that do not satisfy the requirements set forth in this Open Season or that are incomplete, contain additional or modified terms or are requested by a prospective customer unable to meet Mountain Valley's credit requirements. Final rates for service will be determined upon the conclusion of the Open Season and are dependent on the scope and type of facilities required to satisfy the firm service requests of customers who are awarded capacity.